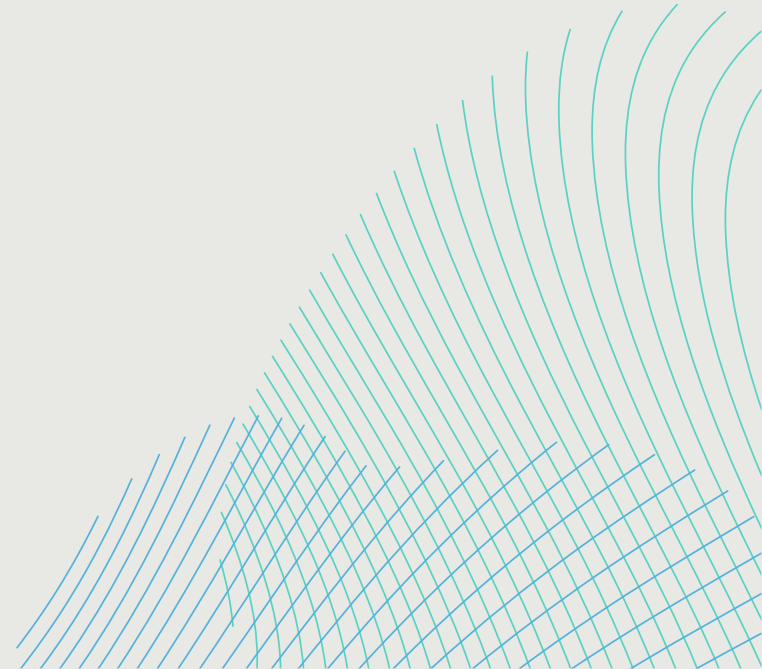




FY 2024 installed capacity and power generation data

13 February 2025

Capacity data

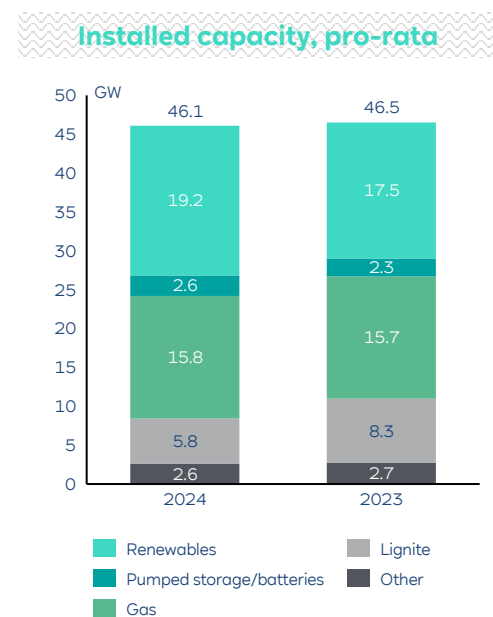


RWE's power generation capacity

Pro-rata

Installed capacity¹, pro-rata view – as of 31 December

	Renewables		Pumped storage/ Batteries		Gas		Lignite		Other ²		Total	
	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023
MW												
Offshore Wind	3,286	3,286	-	-	-	-	-	-	-	-	3,286	3,286
Onshore Wind/Solar	14,682	12,972	814	590	-	-	-	-	-	-	15,496	13,563
Flexible Generation	1,262	1,262	1,824	1,684	15,335	15,335	-	-	1,794	1,920	20,235	20,201
Of which	-	-	-	-	-	-	-	-	-	-	-	-
Germany	354	354	1,824	1,684	4,127	4,127	-	-	53	53	6,358	6,218
United Kingdom	133	133	-	-	6,969	6,949	-	-	253	253	7,355	7,335
Netherlands/Belgium	771	771	-	-	3,709	3,709	-	-	1,489	1,615	5,968	6,094
Türkiye	-	-	-	-	550	550	-	-	-	-	550	550
Phaseout Technologies	-	-	-	-	400	400	5,832	8,250	820	818	7,052	9,468
RWE Group³	19,230	17,521	2,645	2,281	15,755	15,738	5,832	8,250	2,614	2,738	46,076	46,528



¹ Prior-year figures adjusted. | ² Capacities for various technologies (e.g. hard coal, nuclear, waste and other). | ³ Including insignificant capacity at RWE Supply & Trading.

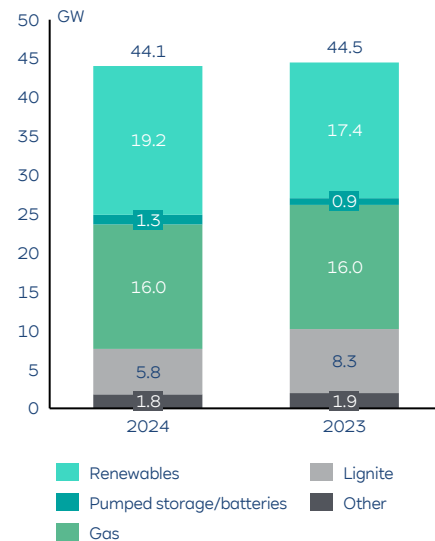
RWE's power generation capacity

Accounting view

Installed capacity¹, accounting view – as of 31 December

	Renewables		Pumped storage/ Batteries		Gas		Lignite		Other ²		Total	
	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023
MW												
Offshore Wind	3,515	3,515	-	-	-	-	-	-	-	-	3,515	3,515
Onshore Wind/Solar	14,364	12,645	814	580	-	-	-	-	-	-	15,179	13,225
Flexible Generation	1,281	1,281	431	291	15,592	15,572	-	-	1,794	1,920	19,098	19,064
Of which	-	-	-	-	-	-	-	-	-	-	-	-
Germany	377	377	431	291	4,127	4,127	-	-	53	53	4,988	4,848
United Kingdom	133	133	-	-	6,969	6,949	-	-	253	253	7,355	7,335
Netherlands/Belgium	771	771	-	-	3,709	3,709	-	-	1,489	1,615	5,968	6,094
Türkiye	-	-	-	-	787	787	-	-	-	-	787	787
Phaseout Technologies	-	-	-	-	400	400	5,832	8,250	27	27	6,259	8,677
RWE Group³	19,160	17,441	1,252	878	15,992	15,975	5,832	8,250	1,821	1,947	44,057	44,491

Installed capacity, accounting view



¹ Prior-year figures adjusted. | ² Capacities for various technologies (e.g. hard coal, nuclear, waste and other). | ³ Including insignificant capacity at RWE Supply & Trading.

RWE's renewables and flexible generation capacity¹

Pro-rata, as of 31 Dec	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Subtotal renewables		Pumped Storage		Batteries		Gas		Total	
	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023
	MW																			
Germany	1,198	1,198	692	652	74	43	353	353	1	1	2,318	2,247	1,555	1,555	295	155	4,527	4,530	8,695	8,487
United Kingdom	1,912	1,912	735	737	-	-	78	78	55	55	2,780	2,782	-	-	-	-	6,969	6,949	9,750	9,731
Netherlands	-	-	381	383	27	27	11	11	742	742	1,160	1,163	-	-	-	-	3,709	3,709	4,869	4,872
Poland	-	-	541	541	83	34	-	-	-	-	624	575	-	-	-	-	-	-	624	575
France	-	-	167	163	-	-	-	-	-	-	167	163	-	-	-	-	-	-	167	163
Spain	-	-	489	489	249	158	-	-	-	-	738	648	-	-	-	-	-	-	738	648
Italy	-	-	527	473	9	-	-	-	-	-	536	473	-	-	-	-	-	-	536	473
Sweden	48	48	211	211	-	-	-	-	-	-	259	259	-	-	-	-	-	-	259	259
Australia	-	-	-	-	314	314	-	-	-	-	314	314	-	-	-	-	-	-	314	314
USA	-	-	5,217	5,069	4,811	3,552	-	-	-	-	10,027	8,621	-	-	726	502	-	-	10,753	9,124
Other countries	128	128	10	10	165	135	4	4	-	-	308	277	-	-	69	69	550	550	926	895
Total	3,286	3,286	8,969	8,728	5,731	4,263	446	446	798	798	19,230	17,521	1,555	1,555	1,090	726	15,755	15,738	37,630	35,540

Accounting view, as of 31 Dec	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Subtotal renewables		Pumped storage		Batteries		Gas		Total	
	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023
	MW																			
Germany	940	940	803	750	90	44	376	376	1	1	2,209	2,110	162	162	295	155	4,527	4,530	7,193	6,957
United Kingdom	2,527	2,527	800	802	-	-	78	78	55	55	3,460	3,462	-	-	-	-	6,969	6,949	10,430	10,411
Netherlands	-	-	381	383	27	27	11	11	742	742	1,160	1,163	-	-	-	-	3,709	3,709	4,869	4,872
Poland	-	-	557	557	83	34	-	-	-	-	639	591	-	-	-	-	-	-	639	591
France	-	-	164	150	-	-	-	-	-	-	164	150	-	-	-	-	-	-	164	150
Spain	-	-	493	493	242	152	-	-	-	-	736	645	-	-	-	-	-	-	736	645
Italy	-	-	527	473	9	-	-	-	-	-	536	473	-	-	-	-	-	-	536	473
Sweden	48	48	124	124	-	-	-	-	-	-	172	172	-	-	-	-	-	-	172	172
Australia	-	-	-	-	314	314	-	-	-	-	314	314	-	-	-	-	-	-	314	314
USA	-	-	4,815	4,667	4,811	3,550	-	-	-	-	9,625	8,217	-	-	726	493	-	-	10,351	8,710
Other countries	-	-	10	10	135	135	-	-	-	-	145	145	-	-	69	69	787	787	1,000	1,000
Total	3,515	3,515	8,673	8,408	5,709	4,255	465	465	798	798	19,160	17,441	162	162	1,090	716	15,992	15,975	36,404	34,294

¹ Prior-year figures adjusted.

Portfolio changes for green capacity vs. 31 Dec 2023 (1/4)

	Project name	Transaction		Net capacity			RWE's legal consolidation stake		Pro-rata view		Change	Accounting treatment ¹	Support regime	Support Expiry	
		Country	Type	Date	MW	%	MW	%	MW	%					MW
Onshore											241				
	Deucheran Hill	UK	decommissioned	Jan 24	14	100%	14	100%	14	-13%	-2	1	-	-	
	Lesse A	GER	decommissioned	Jan 24	20	100%	20	100%	20	-82%	-16	1	-	-	
	Karolinapolder	NL	decommissioned	Feb 24	2	100%	2	100%	2	-100%	-2	1	-	-	
	Lengerich Repowering	GER	commissioned	Mar 24	6	100%	6	100%	6	100%	6	1	FIT	2044	
	Les Pierrots	FR	Update existing asset	Mar 24	26	100%	26	100%	26	-40%	-11	1	CfD	2041	
	Barbecke	GER	decommissioned	Apr 24	14	100%	14	100%	14	-100%	-14	1	-	-	
	Jüchen A44n	GER	commissioned	Apr 24	28	100%	28	51%	14	51%	14	2	FIT	2044	
	Montgomery Ranch	US	commissioned	Jun 24	203	100%	203	100%	203	100%	203	1	REC/PPA/PTC	2034	
	Various	US	Update existing asset	various	848	100%	848	100%	848	-	-76	1	-	-	
	Panther Creek I & II - Addition	US	commissioned	Oct 24	21	100%	21	100%	21	100%	21	1	REC/PPA/PTC	2034/2029	
	Lasbek	GER	decommissioned	Oct 24	11	100%	11	100%	11	100%	-11	1	FIT	2024	
	Lesse-Barbecke Repowering	GER	commissioned	Nov 24	62	100%	62	100%	62	100%	62	1	FIT	2044	
	Beg ar C'Hra (PLMO)	FR	commissioned	Nov 24	15	100%	15	100%	15	100%	15	1	CfD	2044	
	San Severo	IT	commissioned	Dec 24	54	100%	54	100%	54	100%	54	1	-	-	

¹ For details on accounting treatment, please see the appendix.

Portfolio changes for green capacity vs. 31 Dec 2023 (2/4)

	Project name	Transaction		Net capacity		RWE's legal consolidation stake		Pro-rata view				Accounting treatment ¹	Support regime	Support Expiry
		Country	Type	Date	MW	%		MW	%	Change				
						MW	%			MW	%			
Solar											1,468			
	Willowbrook	US	commissioned	Jan 24	150	100%	150	100%	150	100%	150	1	PPA/ITC	2035/2029
	Gazules I	ES	commissioned	Feb 24	41	100%	41	100%	41	100%	41	1	-	-
	Gazules I	ES	commissioned	Apr 24	5	100%	5	100%	5	100%	5	1	-	-
	Gazules II	ES	commissioned	Apr 24	46	100%	46	100%	46	100%	46	1	-	-
	Bright Arrow Solar	US	commissioned	May 24	300	100%	300	100%	300	100%	300	1	REC/PPA/PTC	2034
	Hambach i4 - Solar	GER	commissioned	Jun 24	17	100%	17	100%	17	100%	17	1	FIT	2044
	Various	US	Update existing asset	various	633	100%	633	100%	633	-	8	1	-	-
	Bojanowo (1) Wschód	PL	commissioned	Jun 24	8	100%	8	100%	8	100%	8	1	-	-
	Szymany 1&2	PL	commissioned	Jul 24	2	100%	2	100%	2	100%	2	1	-	-
	Hambach i4 - Hoch Extension	GER	commissioned	Jul 24	12	100%	12	100%	12	100%	12	2	FIT	2044
	Hambach i4 - Hoch Sell Down	GER	disposal	Aug 24	29	51%	29	51%	15	-49%	-14	2	FIT	2044
	Chojnow 1 - Middle Size	PL	commissioned	Aug 24	7	100%	7	100%	7	100%	7	1	CfD starting from 2027	-
	Chojnow 2 - Middle Size	PL	commissioned	Aug 24	7	100%	7	100%	7	100%	7	1	CfD starting from 2027	-
	Bedburg	GER	commissioned	Sep 24	16	100%	16	100%	16	100%	16	1	FIT	2044

¹ For details on accounting treatment, please see the appendix.

Portfolio changes for green capacity vs. 31 Dec 2023 (3/4)

	Project name	Country	Transaction		Net capacity			RWE's legal consolidation stake		Pro-rata view			Accounting treatment ¹	Support regime	Support Expiry
			Type	Date	MW	%	MW	%	MW	%	Change				
											MW	%			
Solar	Myslibórz 1 etap 3	PL	commissioned	Oct 24	1	100%	1	100%	1	100%	1	1	CFD	2041	
	Boleszkowice 1	PL	commissioned	Oct 24	1	100%	1	100%	1	100%	1	1	CFD	2041	
	Timberland Solar	USA	commissioned	Nov 24	140	100%	140	100%	140	100%	140	1	REC/PPA/PTC	2054/2034	
	Northern Orchard	USA	commissioned	Nov 24	150	100%	150	100%	150	100%	150	1	REC/ITC	2040/2029	
	Peregrine Solar	USA	commissioned	Dec 24	300	100%	300	100%	300	100%	300	1	REC/PPA/ITC	2049/2029	
	Anargyroi 1 (ANA1)	GRE	commissioned	Dec 24	38	50%	0	50%	19	50%	19	3a	PPA	2039	
	Anargyroi 3 (ANA3)	GRE	commissioned	Dec 24	23	50%	0	50%	12	50%	12	3a	PPA	2034	
	Wythe County Solar	USA	commissioned	Dec 24	75	100%	75	100%	75	100%	75	1	REC/PPA/ITC	2044/2029	
	Quartz Solar	USA	commissioned	Dec 24	135	100%	135	100%	135	100%	135	1	PPA/PTC	2036/2034	
	Sianożyty 1&2	PL	Update existing asset	Dec 24	2	100%	2	100%	2	100%	0	1	-	-	
	Bosco	IT	commissioned	Dec 24	9	100%	9	100%	9	100%	9	1	-	-	
	PV2Float - Research Project (150 kWp)	GER	commissioned	Dec 24	0	100%	0	100%	0	100%	0	1	-	-	
	Various	PL	commissioned	various	various	100%	22	100%	22	100%	22	1	Mostly CfD	2038/2037	

¹ For details on accounting treatment, please see the appendix.

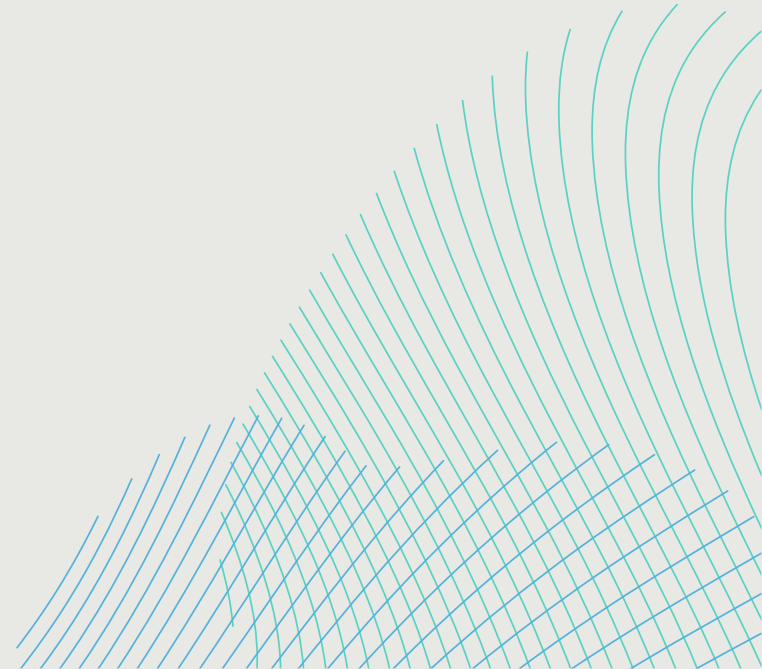
Portfolio changes for green capacity vs. 31 Dec 2023 (4/4)

	Project name	Country	Transaction		Net capacity			RWE's legal consolidation stake		Pro-rata view		Accounting treatment ¹	Support regime	Support Expiry	
			Type	Date	MW	%	MW	%	MW	%	Change				
											%				MW
Batteries															
	Various	USA	Update existing asset	various	13	100%	13	100%	13	-	3	1	-	-	
	Mesquite 4 BESS	USA	commissioned	Oct 24	10	100%	10	100%	10	100%	10	1	ITC	2029	
	Northern Orchard BESS	USA	commissioned	Dec 24	92	100%	92	100%	92	100%	92	1	PPA/ITC	2034/2029	
	Westside Canal 2A BESS	USA	commissioned	Dec 24	119	100%	119	100%	119	100%	119	1	-	-	
	Westfalen (Samsara)	GER	commissioned	Dec 24	140	100%	140	100%	140	100%	140	1	-	-	
Gas															
	Grimsby Gas Engine	UK	commissioned	Oct 24	20	100%	20	100%	20	100%	20	1	Capacity market	2040	
	Gas Engines Krefeld	GER	decommissioned	Nov 24	3	100%	3	100%	3	-100%	-3	1	-	-	

Total commissioned/acquired	2,153 MW
Total decommissioned/disposal	-63 MW
Total net growth	2,090 MW

¹ For details on accounting treatment, please see the appendix.

Power generation data

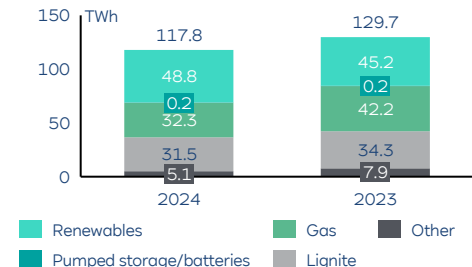


RWE's power generation¹ January – December 2024

Accounting view – power generation FY 2024

GWh	Renewables		Pumped storage/ Batteries		Gas		Lignite		Other		Total	
	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023
Jan – Dec (12M)												
Offshore Wind	10,996	10,963	-	-	-	-	-	-	-	-	10,996	10,963
Onshore Wind/Solar	32,387	28,460	-	-	-	-	-	-	-	-	32,387	28,460
Flexible Generation	5,413	5,818	158	158	32,170	42,061	-	-	4,860	5,513	42,601	53,550
Of which	-	-	-	-	-	-	-	-	-	-	-	-
Germany	2,055	1,719	158	158	4,540	5,340	-	-	146	198	6,899	7,415
United Kingdom	524	582	-	-	18,662	27,829	-	-	-	-	19,186	28,411
Netherlands/Belgium	2,834	3,517	-	-	5,807	6,033	-	-	4,714	5,315	13,355	14,865
Türkiye	-	-	-	-	3,161	2,859	-	-	-	-	3,161	2,859
Phaseout Technologies	-	-	-	-	149	99	31,457	34,285	211	2,344	31,817	36,728
RWE Group	48,796	45,241	158	158	32,319	42,160	31,457	34,285	5,071	7,857	117,801	129,701

Power generation, accounting view



- Offshore Wind: Generation volumes almost on the same level; better wind conditions in Germany, contrasted by lower wind in the UK and lower fleet availability
- Onshore Wind / Solar: Commissioning of new generation capacity in the US and Europe; CEB acquisition in the US with full consolidation as of 01.03.2023; worse solar conditions in the US; worse weather conditions in Europe
- Hydro GER: Higher generation volumes due to more available water for run-of-river generation
- Gas GER: Market price driven lower generation volumes
- Gas UK: Market price driven lower generation volumes as well as outages across a significant amount of plants in the year
- Gas NL: Market price driven lower generation volumes and outage of one of the Magnum units in 2024, contrasted by the outage of Claus C in H1 2023
- Gas Türkiye: Higher generation volumes due to outage February to April 2023
- Biomass NL: Market price driven lower generation volumes as well as revision of Amer in Q2 and Q3 2024
- Other NL: Market price driven lower generation volumes
- Lignite: Mainly driven by end of operations of Neurath D/E and "Lignite Reserve" in Q1 2024
- Other (Nuclear): End of operations of Emmsland on 15th April 2023

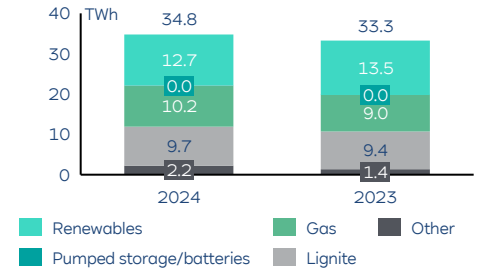
¹ Prior-year figures adjusted.

RWE's power generation¹ October – December 2024

Accounting view – power generation Q4 2024

GWh	Renewables		Pumped storage/ Batteries		Gas		Lignite		Other		Total	
	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023
Oct - Dec (Q4)	2,944	3,623	-	-	-	-	-	-	-	-	2,944	3,623
Offshore Wind	2,944	3,623	-	-	-	-	-	-	-	-	2,944	3,623
Onshore Wind/Solar	7,835	8,308	-	-	-	-	-	-	-	-	7,835	8,308
Flexible Generation	1,890	1,560	39	40	10,130	8,998	-	-	2,137	1,271	14,196	11,869
Of which	-	-	-	-	-	-	-	-	-	-	-	-
Germany	513	446	39	40	1,287	972	-	-	44	47	1,883	1,505
United Kingdom	130	169	-	-	6,023	6,007	-	-	-	-	6,153	6,176
Netherlands/Belgium	1,247	945	-	-	1,977	1,240	-	-	2,093	1,224	5,317	3,409
Türkiye	-	-	-	-	843	779	-	-	-	-	843	779
Phaseout Technologies	-	-	-	-	69	20	9,687	9,350	57	98	9,813	9,468
RWE Group	12,669	13,491	39	40	10,199	9,018	9,687	9,350	2,194	1,369	34,788	33,268

Power generation, accounting view



- Offshore Wind: Lower generation volumes due to significantly worse wind resource
- Onshore Wind / Solar: Commissioning of new generation capacity in the US and Europe; worse solar conditions in the US; worse weather conditions in Europe
- Hydro GER: Higher generation volumes due to more available water for run-of-river generation
- Gas GER: Market price driven higher generation volumes
- Gas NL: Market price driven higher generation volumes
- Biomass NL: Market price driven higher generation volumes
- Other NL: Market price driven higher generation volumes
- Lignite: Market price driven higher generation volumes with opposing effects from end of operations of Neurath D/E and "Lignite Reserve" in Q1 2024

¹ Prior-year figures adjusted.

RWE's renewables and flexible generation

January – December 2024, accounting view

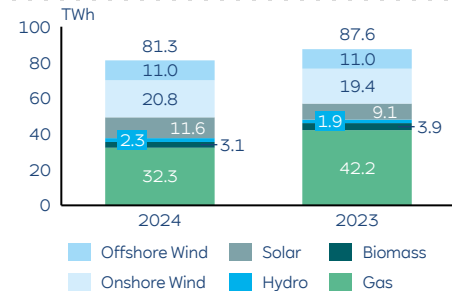
GWh	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Gas		Total ¹	
	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023
Germany	2,152	1,968	1,314	1,316	93	49	2,055	1,719	-	-	4,689	5,439	10,461	10,649
United Kingdom	8,648	8,799	1,939	1,799	-	-	172	185	352	398	18,662	27,829	29,773	39,010
Netherlands	-	-	897	990	22	26	29	20	2,777	3,467	5,807	6,033	9,532	10,536
Poland	-	-	1,361	1,255	59	29	-	-	-	-	-	-	1,420	1,284
France	-	-	314	321	-	-	-	-	-	-	-	-	314	321
Spain	-	-	946	963	444	254	-	-	-	-	-	-	1,390	1,217
Italy	-	-	937	1,022	-	-	-	-	-	-	-	-	937	1,022
Sweden	196	196	298	290	-	-	-	-	-	-	-	-	494	486
Australia	-	-	-	-	500	476	-	-	-	-	-	-	500	476
USA	-	-	12,803	11,423	10,241	8,118	-	-	-	-	-	-	23,044	19,541
Other countries	-	-	21	28	226	130	-	-	-	-	3,161	2,859	3,408	3,017
Total	10,996	10,963	20,830	19,407	11,585	9,082	2,256	1,924	3,129	3,865	32,319	42,160	81,273	87,559

¹ Including minor 'other' technologies (pumped storage and batteries).

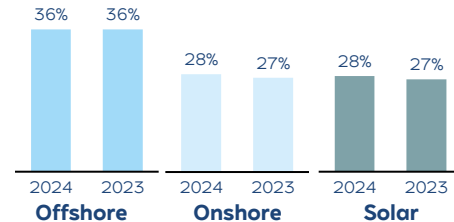
Load Factor – Country ¹	Offshore Wind		Onshore Wind		Solar		Total	
	2024	2023	2024	2023	2024	2023	2024	2023
Germany	26%	24%	20%	21%	18%	21%	23%	23%
United Kingdom	39%	40%	28%	26%	-	-	36%	36%
Netherlands	-	-	27%	30%	9%	12%	26%	28%
Poland	-	-	28%	28%	13%	12%	27%	27%
France	-	-	24%	29%	-	-	24%	29%
Spain	-	-	22%	22%	25%	23%	23%	23%
Italy	-	-	22%	24%	-	-	22%	24%
Sweden	46%	47%	27%	28%	-	-	33%	33%
Australia	-	-	-	-	18%	17%	18%	17%
USA	-	-	31%	29%	29%	29%	30%	29%
Other countries	-	-	24%	31%	19%	16%	20%	18%
Total	36%	36%	28%	27%	28%	27%	29%	29%

¹ Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity; prior-year figures adjusted.

Power generation, accounting view



Load factor



RWE's renewables and flexible generation

October – December 2024, accounting view

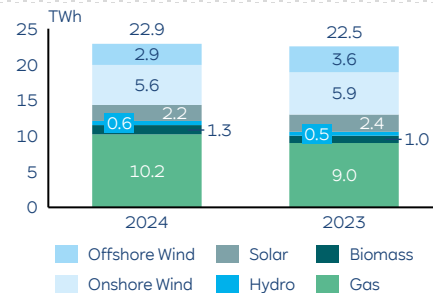
GWh	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Gas		Total ¹	
	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023
Germany	567	669	394	460	13	20	513	446	-	-	1,356	992	2,882	2,627
United Kingdom	2,321	2,893	512	572	-	-	49	71	81	100	6,023	6,007	8,986	9,643
Netherlands	-	-	263	349	2	3	5	1	1,235	932	1,977	1,240	3,482	2,525
Poland	-	-	394	436	9	3	-	-	-	-	-	-	403	439
France	-	-	91	103	-	-	-	-	-	-	-	-	91	103
Spain	-	-	250	326	76	44	-	-	-	-	-	-	326	370
Italy	-	-	247	314	-	-	-	-	-	-	-	-	247	314
Sweden	56	61	88	90	-	-	-	-	-	-	-	-	144	151
Australia	-	-	-	-	140	146	-	-	-	-	-	-	140	146
USA	-	-	3,361	3,257	1,966	2,167	-	-	-	-	-	-	5,327	5,424
Other countries	-	-	6	7	30	21	-	-	-	-	843	779	879	807
Total	2,944	3,623	5,606	5,914	2,236	2,404	567	518	1,316	1,032	10,199	9,018	22,907	22,549

¹ Including minor 'other' technologies (pumped storage and batteries).

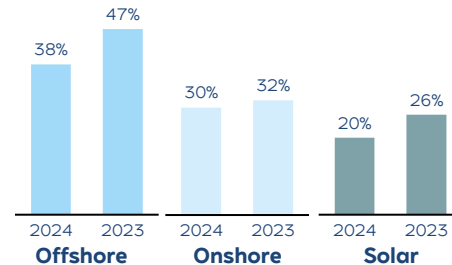
Load Factor – Country ¹	Offshore Wind		Onshore Wind		Solar		Total	
	2024	2023	2024	2023	2024	2023	2024	2023
Germany	27%	32%	22%	29%	7%	27%	24%	31%
United Kingdom	42%	52%	29%	32%	-	-	39%	47%
Netherlands	-	-	31%	41%	3%	5%	29%	39%
Poland	-	-	32%	37%	5%	4%	29%	35%
France	-	-	26%	33%	-	-	26%	33%
Spain	-	-	23%	30%	14%	14%	20%	26%
Italy	-	-	23%	30%	-	-	23%	30%
Sweden	53%	58%	32%	33%	-	-	38%	40%
Australia	-	-	-	-	20%	21%	20%	21%
USA	-	-	32%	32%	21%	28%	27%	30%
Other countries	-	-	27%	27%	10%	8%	11%	10%
Total	38%	47%	30%	32%	20%	26%	29%	33%

¹ Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity; prior-year figures adjusted.

Power generation, accounting view



Load factor



Accounting treatment¹ of renewable assets

	Model 1	Model 2	Model 3a	Model 3b	Model 4
	Fully consolidated in the consolidated financial statements		Equity method	Joint operations	Other investments
RWE share of project ²	100%	>50%, <100%	>20%, = <50%	>20%, = <50%	>0% - 20%
Capacity view					
Pro rata MW	100%	Pro rata	Pro rata	Pro rata	Pro rata
Accounting MW	100%	100%	n/a	Pro rata	n/a
Profit and loss statement					
Contribution to EBITDA	100%	100%	Pro rata ³	Pro rata	Pro rata ⁴
Contribution to depreciation	100%	100%	0%	Pro rata	0%
Contribution to EBIT	100%	100%	Pro rata ³	Pro rata	Pro rata ⁴
Minorities	n/a	(100% - RWE share)	n/a	n/a	n/a
Cash flow statement					
Consideration in operating cash flow	100%	100%	Pro rata ⁴	Pro rata	Pro rata ⁴
Consideration in investing cash flow	100%	100%	Pro rata ⁵	Pro rata	Pro rata ⁵
Consideration in financing cash flow ⁶	n/a	(100% - RWE share)	n/a	n/a	n/a
Balance sheet assets					
Consolidated assets	100%	100%	n/a	Pro rata	n/a
Equity investments	n/a	n/a	Pro rata	n/a	n/a
Other investments	n/a	n/a	n/a	n/a	Pro rata

¹ Accounting treatment refers to list of shareholding tables in RWE's annual report. ² RWE's share of project corresponds to the voting rights and no adverse provisions in shareholders agreement are agreed, which would influence RWE's ability to control, jointly control or significantly influence that company. ³ Net income after Tax | ⁴ Dividend | ⁵ Capital and shareholder loan increase/decrease | ⁶ Disregarding any financing structure (e.g. tax equity, project financing etc.).